

Knollwood Energy of MA LLC P.O. Box 30 Chester, New Jersey 07930

May 5, 2015

MEPER 15MAP 15M11 08

Debra A. Howland Executive Director New Hampshire Public Utilities Commission 21 South Fruit Street, Suite 10 Concord, NH 03301-2429

Dear Ms Howland,

Enclosed please find the amended application for the Dennis Jette system to be part of the Knollwood Energy of MA LLC (NH-II-13-089) Class II Photovoltaic aggregation for New Hampshire Renewable Energy Certificates (RECs) generated from customer-sited sources, pursuant to New Hampshire Code of Administrative Rules Puc 2506.

Customer and Facility Information
Dennis Jette
29 Meadowbrook Dr.
Nashua, NH 03062
603.939.6961
dennis.jette@axcelis.com

The new Nepool GIS ID # for this facility is: NON49306. Also enclosed are the Simplified Process Interconnection Application and Service Agreement, and the Certificate of Completion. An electronic version has been sent to executive.director@puc.nh.gov.

Please do not hesitate to contact me if you have any questions regarding this application.

Thank you for your consideration,

Linda Modica New England REC Operations Manager *Knollwood Energy of MA LLC* 973.879.7826 linda@knollwoodenergy.com

Enclosures (3)



State of New Hampshire Public Utilities Commission



21 S. Fruit Street, Suite 10, Concord, NH 03301-2429

DRAFT APPLICATION FORM FOR RENEWABLE ENERGY CERTIFICATE (REC) ELIGIBILITYFOR CLASS I AND CLASS II SOURCES WITH A CAPACITY OF 100 KILOWATTS OR LESS

Pursuant to New Hampshire Administrative Code Puc 2500 Rules including Puc 2505.08, Certification of Certain Customer-Sited Sources

- Please submit one (1) original and two (2) paper copies of the completed application and cover letter* to:
 Debra A. Howland, Executive Director, New Hampshire Public Utilities Commission

 21 South Fruit Street, Suite 10, Concord, NH 03301-2429
- Send an electronic version of the completed application and the cover letter electronically to executive.director@puc.nh.gov.
- The cover letter must include complete contact information and identify the renewable energy class for which
 the applicant seeks eligibility. Pursuant to Puc 2505.01, the Commission is required to render a decision on an
 application within 45 days of receiving a completed application.

If you have any questions please contact Barbara Bernstein at (603) 271-6011 or Barbara.Bernstein@puc.nh.gov.

Photovoltaic (PV) solar facilities are Class II resources.	Contact Barbara.Bernstein@puc.nh.gov for assistance.
Eligibility Requested for: Class I Class II	X Check here X if this facility part of an aggregation.
If the facility is part of an aggregation, please list the aggr	regator's name. Knollwood Energy of MA
Provide the following information for the owner of the	e PV system.
Applicant NameDennis Jette	Email <u>Dennis.jette@axcelis.com</u>
Address 29 Meadowbrook Dr.	City Nashua State NH Zip 03062
Telephone 603.930.6961	Cell
information).	contact information (if different than applicant contact
Address	City State Zip
Telephone	Cell
Email address:	

		ete list of the equipment used at the overter. Your facility will not qualify				EC me	eter, an	d, if
equipment	quantity	Туре	equipment	quantity	Туре			
PV panels	36	SunEdison F265	other					
Inverter	36	Enphase m215	other					
meter	1	Hialeah S-02S-20023E	other					
must be For PSN Comple	e included IH custom tion are re	erconnection agreement and the application. The sers, both the Simplified Process Interpolated. The separate capacity of your facility (found)	rconnectio	on Applica	tion and Exhibit B -	Certi		•
		ial date of operation (the date your o	,		,		.6/15	
installed Installer	d directly	e, license number and contact inforn by the customer.	nation of t	he installe	er, or indicate that License		quipme	ent was
Name	Granit	e State Solar Conta	act Just	n Thomas	applicab		n/a	
Address	197 N	Main Street	City Bos	scawen	State:	N H	_ Zip	03303
Telepho	ne _603	.369.4318	_ email _	justin@g	granitestatesolar.c	om		
If the eq	uipment v	was installed directly by the custome	r, please cl	neck here:				
Provide	the name	and contact information of the equ	ipment ve	endor.				
☐ X Business		nere if the installer provided the equip	oment and	Kim	o the next question Wright	•		
Address	600 (Clipper Drive	City _E	elmont	State	CA	_ Zip _	94002
Telepho		.224.9376 : electrician was used, please provid	email		t@sunedison.com		rato ele	ectrician)
	•	Chaup Marial	e the folic	wing iiio	mation. (Sumay c	σιρυί	uic ele	carcian

Email <u>shawn@granitestatesolar.com</u>

Business Name

Granite State Solar

Address	197 N M	lain Street		City	Boscawe	n	State	NH	Zip	03303
			dent monitor ov/Sustainable							is
Independer	nt Monitor	r's Name _	Paul Button, E	nergy Audit	s Unlimited	<u> </u>				
	5		ner state's ren			ard? yes		no [□x	
followin In order	g informa to qualify	<i>ition.</i> yyour facilit	oart of an agg y's electrical p oL – GIS. Conto	roduction f	or Renewal	ole Energy Ce	rtificate	s (RECs)		
				James Wel						
			try Administra							
			Airport Parkw							
If you are no	at part of		Office: 408.51 on, Mr. Webb		jwebb@ap		l:+ a a d a			
ii you are iii	or pair or	alı aggiegati	JII, IVII. WEDD	WIII dSSISE y	ou iii obtaii	illig a dis laci	nty code			
GIS Facility	Code#	NON4930)6		Asset ID #	NON4930	6			
in conform or provide	ance wit	t h any appl ite documer	pplicant or q cable state/i nt. tarized affida	ocal buildi	ng codes.	Use either			-	_
AFFIDAVIT										
		-	lares under poble building				t is insta	ılled ar	nd op	erating
Applicant's S	Signature					Date	<u> </u>			
Applicant's I	Printed Na	ame Lind	a Modica							
Subscribed a	and sworn	before me	:his	Da	y of	(mo	onth) in	the yea	r _	
County of				5	tate of _					
					Notary P	ublic/Justice	of the Pe	ace		
		My	Commission Ex	pires						

- Complete an affidavit by the applicant or qualified installer that the project is installed and operating in conformance with any applicable state/local building codes. Use either the following affidavit form or provide a separate document.
- The Commission requires a notarized affidavit as part of the application.

AFFIDAVIT		
The Undersigned applicant declares under penalty of	erjury that the project	is installed and operating
in conformance with all applicable building codes.		
Applicant's Signature	Date	3/19/15
Applicant's Printed Name Linda Modica		
Subscribed and sworn before me this 19 Da	of March (mor	nth) in the year 2015
	tate of New Jersey	
SYLVIA A. SMITH Notary Public State of New Jersey	Lyla.	A Mid
My Commission Expires Jan. 6, 2019 I.D.# 2309220	Notary Public/Justice of	the Peace
My Commission Expires		

• Complete the following checklist. If you have questions, contact barbara.bernstein@puc.nh.gov.

CHECK LIST: The following has been included to complete the application:	YES
All contact information has been provided.	X
• A copy of the interconnection agreement. PSNH Customers should include both the Interconnection Standards for Inverters Sized up to 100 KVA and Exhibit B – Certification of Completion for Simplified Process Interconnection.	х
Documentation of the distribution utility's approval of the installation.*	X
• If the facility is participating in another state's renewable portfolio standard (RPS) program, documentation of certification in other state's RPS.	
A signed and notarized attestation.	Х
A GIS number obtained from the GIS Administrator.	Х
The document has been printed and notarized.	Х
The original and 2 copies are included in the packet mailed to Debra Howland, Executive Director of the PUC.	Х
An electronic version of the completed application has been sent to executive.director@puc.nh.gov .	х
*Usually included in the interconnection agreement.	

• If the application has been prepared by someone other than the applicant, complete the following. If the application was prepared by the applicant, check here

and skip this section.

PREPARER'S INFORMATION

Preparer's Nar	ne Linda Modica	Er	mail address:	linda@knollwoodenerg	y.com		
Address PO	Box 30		City Cheste	r Stat	e NJ	Zip	07930
Telephone	973.879.7826	1	Cell				
Preparer's Sign	nature:		5/9/15				
		M	7-7.5				

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Simplified Process Interconnection Application and Service Agreement

		PSNH Application Pr	roject ID#:	N 3363
Contact Information:				
Legal Name and Address of Interconnect	ina Cuetam	er for Company name if annua	mulata	
Customer or Company Name (print): De		ici (or, company name, ir appro	priate)	
· · · · · ·			***************************************	
Contact Person, if Company: Mailing Address: 29 Meadowbrook Dr				
		New Hampshire		02062
			Zip Code:	UUUZ
Telephone (Daytime): (603) 930-6961				
Facsimile Number:		E-Mail Address: der	inis.jette@axcelis.d	com
Alternative Contact Information (e.g.,	System inst	allation contractor or coordinati	ng company, if ap	opropriate):
Name: Granite State Solar	Varda kaja kaja kaja kaja	**************************************	99	
Mailing Address: 197 North Main St	• • • • • • • • • • • • • • • • • • • 		······································	
City- Boscawen	State:	New Hampshire	Zip Code:	03303
Telephone (Daytime): (603) 369-4318		(Evening):		
Facsimile Number:		E-Mail Address: just	in@granitestatesol	ar.com
Electrical Contractor Contact Information				
Mailing Address:	~ 			
Mailing Address:	State:		Zip Code:	<u> </u>
Letephone (Daytime):		(Evening):		
Facsimile Number:		E-Mail Address:		
Facility Site Information:	/	*		
Facility (Site) Address: 29 Meadowbrook Dr	<u> </u>			
City: Nashua	State:	NH	Zip Code:	03062
Hectric	10.0			
Service Company: PSNH	Accour	t Number: 56754090082 L	Meter Num	ber: S70990191
account and Meter Number: Please consuments application. If the facility is to be in	lt an actual	PSNH electric bill and enter the	e correct Account	Number and Meter Number
PSNH Work Request #		teritoda di Militaro di presidente del constitución de la constitución de la constitución de la constitución de		
on-Default' Service Customers Only:				
Competitive Electric				
nergy Supply Company:		Acc	ount Number	
Customer's with a Competitive Energy Su	nnhi Cowii			
unnis Componer	ppiy Comp	me minum for gy the refull & C	sometions of the	s contract with their Energy

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Simplified Process Interconnection Application and Service Agreement

	Facility Machine Information:
	Generator/ Model Name &
	Inverter Manufacturer: Enphase Number: m215 Quantity: 36
v	Nameplate Rating: . 215 (kW) (kVA)215 240 (AC Volts) Phase: Single 7 Three
_	Nameplate Rating: The AC Nameplate rating of the individual inverter.
ı	System Design Capacity: 7.74 (kW) (kVA) Battery Backup: Yes No
	System Design Capacity: The system total of the inverter AC ratings. If there are multiple inverters installed in the system, this is the
	sum of the AC nameplate ratings of all inverters.
L	/Net Metering: If Renewably Fueled, will the account be Net Metered? Yes 🔽 No 🗌
٠	Prime Mover: Photovoltaic ✓ Reciprocating Engine ☐ Fuel Cell ☐ Turbine ☐ Other
V	✓ Energy Source: Solar 🗸 Wind 🔲 Hydro 📗 Diesel 📗 Natural Gas 🗍 Fuel Oil 📗 Other
Ť	
	Inverter-based Generating Facilities:
	UL 1741 / IEEE 1547.1 Compliant (Refer To Part Puc. 906 Compliance Path For Inverter Units, Part Puc 906.01 Inverter Requirements)
	Yes ✓ No □
/	The standard UL 1741.1 dated May, 2007 or later, "Inverters, Converters, and Controllers for Use With Independent Power
	Systems," addresses the electrical interconnection design of various forms of generating equipment. Many manufacturers choose to
	submit their equipment to a Nationally Recognized Testing Laboratory (NRTL) that verifies compliance with UL 1741.1. This term "Listed" is then marked on the equipment and supporting documentation. <i>Please include, any documentation</i>
	provided by the inverter manufacturer describing the inverter's UL 1741/IEEE 1547.1 listing.
	External Manual Disconnect Switch:
	An External Manual Disconnect Switch shall be installed in accordance with 'Part Puc 905 Technical Requirements For
	Interconnections For Facilities, Puc 905.01 Requirements For Disconnect Switches and 905.02 Disconnect Switch.
/	Yes ✓ No ☐
•	Location of External Manual Disconnect Switch: Next to the meter.
	A well
	Project Estimated Install Date: April Project Estimated In-Service Date: April
	Interconnecting Customer Signature:
	I hereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the <u>Terms</u>
	and Conditions for Simplified Process Interconnections attached hereto:
	Customer Signature Line With Title: Homeowner Date: 3/24/15
Г	
-	Please include a one-line and/or three-line diagram of proposed installation. Diagram must indicate the generator connection
1	point in relation to the customer service panel and the PSNH meter socket. Applications without such a diagram may be returned.
L	F CHEC / SEASE
	Proceedings of the Control
	For PSNH Use Only
	Approval to Install Facility:
	Installation of the Facility is approved contingent upon the Terms and Conditions For Simplified Process Interconnections of this Agreement, and agreement to any system modifications, if required.
	Are system modifications required? Yes No To be Determined
	a sulphall all the O-
	Company Signature: Muhaul Wota Title: SR. ENGINEER Date: 3-31-15
.1	SCHILL CDT 4 mars 02/14

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Terms and Conditions for Simplified Process Interconnections

- Construction of the Facility. The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its
 Application once the Approval to Install the Facility has been signed by the Company. Such Approval relates only to the PSNH and Puc 900
 electrical interconnection requirements, and does not convey any permissions or rights associated with permits, code enforcement, easements,
 rights of way, set back, or other physical construction issues.
- Interconnection and operation. The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
 - 2.1. Municipal Inspection. Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
 - 2.2. Certificate of Completion. The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
 - 2.3. Company has completed or waived the right to inspection.
- 3. Company Right of Inspection. The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
- 4. Safe Operations and Maintenance. The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
- 5. Disconnection. The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
- 6. Metering and Billing. All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
 - 6.1. Interconnecting Customer Provides: The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
 - 6.2. Company Installs Meter. The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
- 7. Indemnification. Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
- 8. Limitation of Liability. Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- 9. Termination. This Agreement may be terminated under the following conditions:
 - 9.1. By Mutual Agreement. The Parties agree in writing to terminate the Agreement.
 - 9.2. By Interconnecting Customer. The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
 - 9.3. By Company. The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
- 10. Assignment/Transfer of Ownership of the Facility. This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
- 11. Interconnection Standard. These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).

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Public Service Completion for Simplified Process Interconnections Exhibit B - Certificate of Completion for Simplified Up To 100 kVA

Completion is true and correct. This system has been installed and shall be operated in compliance with applicable I hereby certify that, to the best of my knowledge, all information commined in this Exhibit B - Certification of Customer Certification: Mante (printed): Signature: electrical inspection): Signed (Local)E CIA: DO The system has been installed and inspected in compliance with the local Building/Electrical Code of **snoysadsu** ESE N# nadmun til notheotigde Hivisg Date of approval to install Pacifity granted by the Company; Licensa number: 0366 C E-Mail Address: shawnegrenitestatesolar.com Facsimile Munber: (Evening): Telephone (Daytime); 8181-698 (809) Zip Code: State: New Hampshire 60880 City: Boscawen Mailing Address: 197 North Main St Electrical Contractor's Mame (if appropriate); Oranite State Solar Electrical Contractor Contact Information: Zip Code: State: CIEN: Address of Facility (if different from above): Eacility Information: E-Mail Address: dennis, jetteBaxcelis, com Facsimile Number: (Evening): (603) 891-3848 Telephone (Daytime): (603) 930-6961 Zip Code: 03062 State: New Hampshire Nespine Mailing Address: 29 Meadowbrook Dr Contact Person, if Company: Customer or Company Name (print): Dennis Jette ☐ Check if owner-installed installation Information:

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standards. Also, the initial start-up test required by Puc. 905 94 has been successfully completed.

Castomer Signature:

Public Service Company of New Hampshire Supplemental Energy Sources Department 780 North Commercial Street P. O. Box 330, Manchester, WH 03105-0330 Franklin (603) 634-2924